



December 11, 2025

To: Pablo Arroyave, Chief Operating Officer

From: Bob Martin, Facilities O&M Director

Subject: O&M Report for November 2025

### **OPERATIONS DEPARTMENT**

The C.W. "Bill" Jones Pumping Plant (JPP) operated with 2-5 units for the month of November. The average rate of pumping for the JPP was 3,538 cfs during the month.

Total pumping at the JPP for the month of November was 210,861 acre-feet. The O'Neill Pump/Generating Plant (OPP) generated 0 acre-feet, and pumped 147,629 acre-feet for the month. 14,952 acre-feet were pumped at the Delta-Mendota Canal/California Aqueduct Intertie Plant (DCI) and 0 acre-feet was reversed from the DCI into the DMC for the month of November.

The Federal share in the San Luis Reservoir at the end of November was 380,826 acre-feet as compared to 410,862 acre-feet for the end of November 2024.

During the month of November, releases from Friant Dam ranged from 449 to 502 cfs with 8,046 acre-feet entering the Mendota Pool. Flows for the San Joaquin River Restoration Program (SJRRP) were 8,410 acre-feet for the month.

### **Canal Operations Department**

The Canal Operations crews worked on the following activities this month:

- Open channel & pitot tube flow measurements at MP's

4.98	32.38 R	33.07 R	37.32 L
76.05 L	115.90	50.66 L	51.65 L

- Maintenance and serviced flow meters at MP's

18.60 L	20.42 L NP	22.50 R	22.78 L
23.94 R	26.21 R	26.89 R	26.95 R
31.60 L	32.61 R	32.62 R	34.55 L
35.04 R	35.18 L	36.01 L	36.39 L
36.68 L	44.24 R	45.35 R	45.78 R
46.83 L	49.43 L	50.66 L	50.70 R
53.64 R	56.80 L	57.46 L	

- Bi-weekly meter readings on all active 200 plus turnouts
- Inspected Wasteways
  - Westley
  - Newman
  - Volta
  - Firebaugh
- Water samples taken at MP sites: 10.62, 20.63, 29.95, 39.21, and 45.77
- Groundwater well soundings
  - USGS Monitoring Wells
  - Upper DMC Warren Act Wells
  - Lower DMC Warren Act Wells
- Routine patrols
  - DMC
  - Mendota Pool
  - San Luis Drain
- Additional operational activities
  - San Joaquin River flow measurement coordination (SJRRP)

### **Control Operations**

The Control Operations crew performed the following switching/clearance orders this month:

- C-25-JP-67                JPP Unit 5 testing equipment installation
- C-25-ON-68              OPP Unit 4 distributor shaft seal
- C-25-JP-69               JPP Unit 5 testing equipment removal
- C-25-JP-70               JPP Unit 1 speed head inspection
- C-25-ON-71              OPP Unit 6 inspect and repair enclosure tube
- C-25-DCI-72             DCI Units 1 & 2 control panel installation
- C-25-JP-73               JPP Unit 1 inspection
- C-25-JP-74               JPP Unit 6 annual maintenance
- C-25-JP-74A              JPP Unit 6 annual maintenance
- C-25-JP-75               JPP Unit 6 suction elbow
- C-25-JP-76               JPP Unit 6 accumulator tank

### **Jones Pumping Plant (JPP)**

#### **Electrical/C&I Maintenance Crews:**

- JPP Unit 1 pump annual maintenance 12-month PM
- JPP Unit 6 motor annual maintenance 12-month PM
- JPP Unit 4 brake malfunction, troubleshoot and repair
- Tracy switchyard lighting inspection 3-month PM
- JPP lighting test and inspection 3-month PM
- JPP C&I test and inspection 1-month PM
- JPP station service battery bank 1-month PM
- JPP emergency lighting system test and inspection 1-month PM
- Investigate and troubleshoot sewer pit SCADA alarm
- JPP Unit 1 high pressure lube oil sensor failure, troubleshoot and repair
- JPP siphon breaker system SCADA connection issue, troubleshoot and repair
- JPP industrial water system flow meter #2 replacement
- JPP excitation and control board modernization project
- Tracy switchyard lighting inspection 3-month PM

#### Mechanical Maintenance Crews:

- JPP Unit 6 motor annual maintenance 12-month PM
- JPP Unit 6 pump annual maintenance 12-month PM
- JPP Unit 6 butterfly valve (BFV) annual maintenance 12-month PM
- JPP West Bank CO2 bottles 6-month PM
- JPP East Bank CO2 bottles 6-month PM
- JPP Spare Bank CO2 bottles 6-month PM
- JPP air wash unit 1-month PM
- JPP Unit 1 BFV hydraulic arm leak, troubleshoot and repair
- JPP Unit 4 wheel pit sump pump float switch replacement
- JPP Unit 5 wheel pit sump pump float, troubleshoot and repair
- JPP Unit 4 brake malfunction, inspection, troubleshooting and repair
- JPP Industrial water system packing gland water meter replacement
- JPP stop log rehabilitation
- Removed and replaced fire extinguishers for service
- JPP cranes and hoists annual recertification and inspection prep

#### Civil Maintenance Crews:

- Hauled stop log from JPP to the Sandblast Building

#### **O'Neill Pumping/Generating Plant (OPP)**

#### Electrical/C&I Maintenance Crews:

- OPP penstock exhaust fan test and inspection 3-month PM
- OPP facilities GFI test and inspection 3-month PM
- OPP 3-ton chain hoist crane test and inspection 3-month PM
- OPP air, heat and vent systems and inspections 3-month PM
- OPP emergency lighting test and inspection 1-month PM
- OPP station service dry transformer test and inspection 1-month PM
- OPP cathodic protection system anode test and inspection 1-month PM
- OPP security gates north/south test and inspection 1-month PM
- OPP annunciator panels test and inspection 1-month PM
- OPP facility restroom plumbing inspection 6-month PM
- OPP battery room fan motor failure, investigate and troubleshoot
- OPP troubleshoot SCADA PLC inputs and outputs development
- OPP Unit 6 enclosure tube bolt issue, investigate and repair
- OPP Unit 4 Governor distribution step seal leak, investigate and repair
- OPP Unit 3 stuffing box water leak, troubleshoot and repair

#### Mechanical Maintenance Crews:

- OPP Unit 6 enclosure tube bolt issue, investigate and repair
- OPP Unit 4 Governor distribution step seal leak investigation and repair
- OPP Unit 3 stuffing box water leak, troubleshoot and repair
- OPP building inspection 6-month PM
- OPP trash rake crane test and inspection 1-month PM
- OPP 5 ton stop log gantry crane test and inspection 1-month PM

#### Civil Maintenance Crews:

- None to report

## **DMC/CA Intertie Pumping Plant (DCI)**

### **Electrical/C&I Maintenance Crews:**

- DCI Units 1 & 2 Restoration and Plant Electrical upgrades
- DCI SCADA system 1-month PM

### **Mechanical Maintenance Crews:**

- Uncouple DCI Units 1 and 2 for contractor bump testing

### **Civil Maintenance Crews:**

- DCI generator fueling and maintenance

## **Delta-Mendota Canal (DMC)**

### **Electrical/C&I Maintenance Crews:**

- LBFO main gate controller test and inspection 1-month PM
- LBFO domestic well pump and tank test and inspection 3-month PM
- LBFO domestic water tank float switch and pressure gauge replacement
- LBFO wash water recycling system unit installation
- Check 11 downstream elevation sensor reading error, troubleshoot and repair
- MP 115 flowmeter settings and parameters troubleshooting

### **Mechanical Maintenance Crews:**

- None to report

### **Civil Maintenance Crews:**

- DMC trash collection at MP's 10.28, 14.80, 17.22, 18.05, 52.01, 58.25, and 72.80
- DMC mechanical weed control from MP 52.01 to 62.09
- DMC chemical weed control from MP 57.95 to 68.03, 80.34 to 97.86
- Fence repair at MP 97.68 to 105.06, CK 13 and VWW MP 3.65
- DMC liner milepost marker painting from MP 80.01 to 97.86
- Install bridge at MP 22.50
- Float line repair at MP's 18.58 and 58.46
- MP 31.31 trash rack modifications
- Clean drain inlets from MP 43.24 to 79.12
- DMC checks 1 to 18 block houses, spraying for insects and pest
- Cleaned shoulder drain at Stuhr Rd. (MP 51.40)
- Intake Channel drain maintenance
- Intake Channel trash collection
- DMC erosion control at MP 65.89 to 68.03, 69.21 to 79.12 and Intake Channel
- LBFO wash water recycling system unit removal
- MP 115 meter maintenance and cleaning
- Annual fire extinguisher inspection
- Installed new company logos on vehicles and equipment
- Numerous vehicle oil changes and minor repairs
- Heavy fleet smog services

## **Tracy Field Office**

### **Electrical/C&I Maintenance Crews**

- Control Building HVAC test and inspection 6-month PM
- Meter Maintenance Shop lighting test and inspection 3-month PM
- CMT/VMT 2-ton monorail hoist electrical test and inspection 3-month PM

- CMT/VMT lighting inspection 3-month PM
- JPP ¼ ton monorail hoist electrical test and inspection 3-month PM
- JPP ½ ton monorail hoist electrical test and inspection 3-month PM
- Tracy Electric Shop lighting inspection 3-month PM
- TFO Administration Office lighting inspection 3-month PM
- TFO Water Treatment Plant lighting inspection 3-month PM
- Control Building 1-ton monorail hoist electrical test and inspection 3-month PM
- Tracy UPS battery bank test and inspection 1-month PM
- TFO Water Treatment plant C&I test and inspection 1-month PM
- Control Room annunciator C&I test and inspection 1-month PM
- DCA 480 V panel alarm on 64 relay, troubleshoot and repair
- Install photocell light fixture to illuminate EV charging station
- Investigate and troubleshoot UZ11A annunciator communication error
- Replace lighting fixtures and lights in the Control Room building

#### Mechanical Maintenance Crews:

- CMT car wash water recycling unit 1-month PM
- Replaced 20-gallon water heater on Electric Shop mezzanine
- Fabricated walkway at MP 22.50

### **ENGINEERING DEPARTMENT**

The Engineering staff worked on the following O&M projects this month:

- Data management of well readings and creation of Warren Act hydrographs
- OPP cathodic protection system investigation
- LBFO vehicle lift upgrade
- JPP U-4 brake malfunction report
- OPP as-built drawing updates
- OPP step seal ring study
- JPP station service battery troubleshooting and replacement

#### **Land Management Activity Summary**

The Engineering staff issued two (2) access permits this month:

- Access Permit P2602035 was issued to Larry Buehner to grade his parcel adjacent to the Delta-Mendota Canal right-of-way at Milepost 39.87
- Access Permit P2602036 was issued to the Caltrans allowing them to remove graffiti from their existing bridge crossing at Milepost 22.37 on the Delta-Mendota Canal

The Engineering staff was involved with the following land management projects this month:

- International Parkway Bridge Replacement Project
- PID New turnout MP 42.64-L
- Los Banos Electrical Transmission Line Crossing and Sewer Line Crossing SLD
- Koster Road guard rail replacement and access road realignment
- Gas pipeline encroachment request near MP 62.09
- City of Patterson MP37.95 Trade Center Bridge Project
- Los Banos Creek Recharge and Recovery Phase 1
- City of Patterson, Salado Creek overchute request
- SNCWD, use of DMC ROW for staging of HDD boring under CCID canal

## **Contract Updates**

<b>Spec. No.</b>	<b>Title</b>	<b>Status</b>
F25-ALL-016	Project Management & Engineer Support Services - Task 1 DCI Arc Flash Investigation - FY26	4th amendment approved by board at November meeting. Executed 11/13 to increase task order from \$91,276.00 to \$175,376.00
F26-ALL-009	Procurement Support Services - Master Agreement	Agreement & proposal under review
F25-ALL-033	Gannett Fleming Engineering Services - Master Agreement	Contract and Task Order 1 & 2 ongoing
F26-LBFO-013	Supply and Delivery of Pesticides	Contract executed 11/12/25. Product delivery pending
F25-JPP-007b	Excitation System - Unit 4	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007c	Excitation System - Unit 2	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007d	Excitation System - Unit 3	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007e	Excitation System - Unit 5	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007f	Excitation System - Unit 6	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP
F25-ALL-021	C.A.R.B. Advanced Clean Fleet Compliance Consultation	Master Agreement, no current task orders
F26-LBFO-008	NPDES Permit Consulting Services Master Agreement	Master Agreement, per task
F26-ALL-001	NetSuite Support Services - Master Agreement	Master Agreement, per task
F25-ALL-018	Hallmark Project Management	Master Agreement, per task.
F24-ALL-032	Mechanical Maintenance and Tech. Support	No pending task orders
F25-JPP-007a-f	Excitation System - Master for 1 - 6 Units	Per Unit / Agreement
F26-JPP-016	JPP Impeller Balancing	Pre-solicitation
F26-JPP-014	JPP Station Battery Replacement	Solicitation phase, informal bids due 12/16
F26-JPP-015	JPP Rehabilitate Coating	Solicitation phase, proposals due 1/13/26
F26-DMC-012	DMC Subsidence Correction Project - Phase 1	Solicitation phase, proposals due 1/7/26

F25-ALL-021	C.A.R.B. Advanced Clean Fleet Compliance Consultation - Task 2	Work completed
F25-ALL-021	C.A.R.B. Advanced Clean Fleet Compliance Consultation - Task 1	Work completed
F25-DCI-026	DCI U1 & U2 Restoration and Plant Electrical Upgrades - Material only	Work completed
TBD	CP System Survey Blanket	Working with Charles, pending SOW

### **SAFETY DEPARTMENT**

The Safety Department worked on the following items this month:

- Issued Safety Training materials for the month of November to all staff members
- Working on quote for FR Clothing Program
- Started process for revamping Lone Worker Program
- Created rough drafts for new policies/programs
- Began review of current policies for updates

### **PROCUREMENT AND WAREHOUSE MANAGEMENT DEPARTMENT**

The Procurement and Warehouse Management Department worked on the following items this month:

- 106 Purchase Orders were issued this month
- 63 Inventory Checkouts
- 194 Item Receipts
- Prepared final weekly PO Invoicing Packages for submittal to A/P for payment
- Completed Smart Procure Public Records Request/Report sent to legal
- Reviewed sample POs in NetSuite for paperless invoice processing, provided feedback to Consultant Citrin
- Re-reviewed change order/amendment language on procurement policy, provided recommendation for revised wording/clarification to legal
- Reviewed and provided feedback to our Consultant Citrin regarding Service Orders transferring from Item Receipt to Vendor Bill Process
- Completed prior month department report

#### **Ongoing:**

- Purchasing in support of the O&M crews, and maintaining/replenishing warehouse stock
- Warehouse receiving, stocking, and distribution
- Inventory cycle counts
- Invoicing/vendor bills/vendor credits processing/invoice disputes
- Routine janitorial activities at the TFO facilities
- NetSuite bi-weekly meetings
- Bi-weekly staff meetings to discuss updates/issues
- Bi-weekly project update meetings with O&M Director
- Bi-weekly COO Staff meetings
- Bi-weekly working sessions with Citrin Cooperman (NetSuite Consultant)
- Review/approve timesheets

## **INFORMATION TECHNOLOGY DEPARTMENT**

The Information Technology Department worked on the following items this month:

### **Administrative Activities:**

- Monthly FAC, WRC and BOD meetings
- Management of FY26 RO&M and EO&M Budgets
- Support FY27 EO&M & RO&M budgets, regions 51 and 53
- All Crafts Meeting to discuss status of various projects and open SO
- Push Requisition approvals
- Quotes for Anti-Virus renewals
- Purchase initial O365 licenses

### **General Network & Desktop Support:**

- Desktop support per incident
- Research alternative AV options for Board Room
  - Demos pending
- Swap defective Engineering laptop
  - Open warranty ticket with Dell
- Upgraded Auto CAD & Inventor Licenses as required for Engineering

### **Ongoing:**

- Prep new iPhones and iPads for MDM and deployment
- iPad(s) configured and deployed to Water Operations
- Conversion to Net Extender for VPN Access to network
- Desktop/printer/peripheral
  - Purchased new Surfaces for Executive staff
  - Image creation in progress
    - ARM processor compatibility issues
- Servers
  - Performance monitoring
  - Prepping servers for redeployment and create test lab
  - LBFO AD server migration
- Document Management
  - Monthly Status Meetings
  - Server data file inventory
  - Legal Dept Sandbox testing
  - Set up remote access for vendor
- NetSuite
  - User and Administration
  - Bi-Weekly Implementation Team meetings
  - Monitor Citrin Cooperman support activities for NetSuite
  - Budgeting for Gravity software
  - Grant management assigned to Citrin
- Shepherd
  - Weekly progress meetings
  - Continue testing tablets in field
  - Additional modifications to User roles



- Cybersecurity
  - Active Directory cleanup
  - Monitor Symantec anti-virus management console
  - Update Symantec definitions
  - Update additional AV security settings
  - Security updates on servers
  - Monitor Firewall logs and alerts
  - Multi Factor Authentication (MFA) SurePassID
  - Cybersecurity training and webinars
    - Cyber Readiness Institution Certification Course
  - Monitor Knowbe4 Phishing Campaign
  - Cybersecurity Team
    - Cybersecurity Incidence Response Plan
    - Disaster Recovery Plan
    - Business Continuity Plan
    - Table Top Exercise Plan
  - Monitor IBM (MAAS360) mobile device management
  - Symantec message gateway server
  - Review InfraGard dispatches – FBI Cyber Security group
  - Monitoring Darktrace Cybersecurity appliance in IT network
  - Monitor and adjust Cloud immutable backups
  - Monitor and adjust “Cold” air gapped local backups
- Logistical and technical support provided to Trofholz; site security installation
  - VLAN creation to OPP for Lenel Security
  - Gate(s) control
    - Tracy gate controls installed
- DWR regarding use of fiber from a 1992 contract agreement
  - USBR contact DWR
  - Zoom, emails, phone calls
  - Gather requested info for DWR
  - Begin creation of requirements and SOW
- Data migration
  - GIS server migration Phase 2
- 26-D0-FY24/FY25 laptop refresh
  - Surface Pro configuration for deployment
  - Durabook refresh quotes
- New asset control and tracking
- Tablets to ESHOP crew for CMMS
- Additional creation and edit of GPOs for better domain administration and Cybersecurity
- AP installs
  - OPP break room
- VLAN's for network segmentation
  - Phones, security, WIFI access points, new security system and gate control
  - Un-Wired upgrading circuits to accommodate
  - AT&T Engineers provided solution for the SDWAN

- WiPro implemented/create VLANs across SDWAN
- System wide critical server patches deployed
- Panoche and SCADA vendor to discuss reading Micrometer meters
  - Awaiting proposed SOW
- AT&T discussions/negotiations for future terms
  - Replacing Unwired with FirstNet cellular to OPP and LBFO
  - Updates to existing copper analog lines
- Review Comcast proposal as potential alternative/ back up to AT&T
- Avaya phone system upgrades

## **SCADA DEPARTMENT**

The SCADA staff worked on the following items this month:

### **Administrative Activities:**

- InfraGard application process

### **General SCADA Network Support:**

- Troubleshoot annunciator OPP and SCADA alarms
  - Repairing and or developing alarms for SCADA A and B
- Monthly “All Crafts Coordination Meeting
- OPP Annunciator troubleshooting and repairs
- OPP troubleshoot and repair megawatt vain controls
- OPP re-establish comms between PLC and server
- JPP troubleshoot West tube totalizer
- JPP U5 SCADA alarm SEL relay mismatch
- DMC MP115 meter replacement and re-connect comms to SCADA
- DMC troubleshoot lower end radio comm losses

### **Ongoing:**

- Installation of direct wireless connection to Syphon House with Ubiquity devices
  - More bandwidth temporarily until fiber pull complete
- Bi-weekly review of DCI plans for SCADA and remote annunciation
- New Un-Wired circuit installed at Control Room Building.
- Continued writing scope for Aveva to Ignition conversion
  - Ignition conversion in progress
- Network segregation plan and design
- Continued Cybersecurity training
- Research gate encoder replacements to update EOL existing units
- OPC Network optimization and clean-up of obsolete devices
- Server Room
  - Upgrades of Operator A and B in progress
- DCI
  - Pump indicator, flows and UPS status info on display
- OPP
  - Annunciator U5 replaced by OPP staff
    - Rework of tags underway to SCADA
  - Vibration sensor testing for replacement of outdated sensors
  - Installing AT&T FirstNet to move SCADA data from OPP to Control Room and evaluate dropping unWired services

- Support for Transformer Upgrade Project
- DMC
  - AT&T FirstNet to start APN with DIGI devices
    - Final design completed
    - Check hardware install completed
    - APN configuration and setup
    - Volta Wasteway
      - Convert to FirstNet
      - Level sensor received for testing
      - Flow meter replacement research
  - Meter 115 move to FirstNet or Radio to Check
- JPP
  - Water treatment plant SCADA integration
  - Termination/SCADA connect
    - Scaling configuration and adjustments
  - Andon board creation for monitoring
  - Excitation Project support
    - Meeting with vendors and Droose
    - Build Proxmox virtual server
    - Provide settings from existing devices to vendor
- 26-M7; Siphon House communications
  - Received PLC parts for project
  - CCA panel equipment
    - New fiber to Siphon House to be pulled
  - Main PLC panel installed
  - C&I building panel backplate
  - C&I redlined CCA Panel-Complete
  - Visio drawings
  - Point to Point WIFI for temporary comms to accommodate pulling of existing control and signal lines to make room for fiber
- 26-M8; Trash Rake
  - Received PLC parts for project
  - Started program rewrite and documentation
  - Fiber pulled from cable floor to trash rake panel
  - Fiber pulled from cable floor to server room
  - C&I terminated into SCADA Cabinet at trash rake
  - Fiber Hub installed at cable floor and cross patch server room to trash rake
  - Development of Headless HMI for control interface
  - Additional trash rake configs to accommodate concrete slab pours
    - Returned PLC controls back to Normal location operation
- LBFO
  - Andon board configuration

## **HUMAN RESOURCE DEPARTMENT**

The Human Resources Department worked on the following items this month:

### **General Administrative Activities:**

- Active Recruitments
  - Plant Mechanic (on-going recruitment)

- Closed Recruitments
  - Procurement Technician
- Resume/Candidate Reviews
  - Plant Mechanic (on-going)
  - Procurement Technician
- Interviews/Skills Testing
  - Plant Mechanic (skills testing, on-going)
  - Procurement Technician (interviews scheduled)
- Job Offers – None
- Scheduling of Retirement Representatives
  - Creative Planning
  - Mission Square

#### Trainings:

- Cybersecurity training tracking (all staff)
- Sexual Harassment Prevention training tracking (all staff)
- Defensive Driving training tracking (all staff)
- Ethics training tracking (executive & supervisory staff)
- Workplace Violence Prevention training (all staff)
- Navigating reasonable accommodations
- Data management software training RiskStar (property insurance, JPIA)

#### Government Reporting:

- EEOC tracking/reporting
- Affirmative Action report tracking

#### Ongoing:

- Performance appraisal tracking
- FMLA notices/follow-ups
- COBRA notices/follow-ups
- Worker's Comp follow-ups
- Monthly safety points distribution
- Health benefits eligibility/employee assistance
- Job Description updates
- Policy updates
- Employment Law updates
- Maintain OSHA logs for calendar year
- PIV Cards (USBR)
- Wellness Program

# EXTRAORDINARY O&M & CAPITAL PROJECTS



### **DELTA-MENDOTA CANAL (DMC)**

#### **Bridge Abutment Repair at MP 92.73 (FY21)**

Status: No activity this month. Repair plan has been designed, and the conflicting PG&E line has been relocated. Project needs to be scheduled.

#### **DMC Subsidence Correction Project**

Status: SLDMWA continues to work closely with Reclamation on the DMC Subsidence Correction Project (Project) and is managing the \$2.4M CDM Smith Feasibility Study contract, the \$5.7M Upper DMC Design contract with USBR Technical Services Center (TSC), and a \$2.15M contract for utility locating and mapping along the Upper DMC. This month staff collaborated closely on the development and solicitation of the Phase 1 RFP and the next steps to keep the project moving forward.

Feasibility Study: Feasibility Study has been approved and FONSI (Finding of No Significant Impact) and ROD (Record of Decision) are anticipated late 2025 or early 2026. Coordination continues on Federal permitting efforts with FWS, SHPO, Section 106.

Project Management: Hallmark continues to assist in managing the project and is involved in all aspects of the project. CDM Smith is assisting from a technical perspective.

Design Data Support: Staff continued to manage the Professional Services Agreement with Sandis Engineering (executed Aug 2024) for utility locating and mapping services. The Design team has completed the review and submitted a final set of comments to Sandis to complete. Sandis has provided an updated deliverable and staff to perform a back check review. Upon satisfactory review, the documents will be deemed final.

Phase 1: As approved by the Planning Committee, Phase 1 is the current focus. Phase 1 consists of 4 tasks, (1) Lining & Embankment Raise mp3.5 – 7.2, (2) Liner Raises at Sag Locations, (3) Upper DMC Underwater Liner Repairs, and (4) Lower DMC Underwater Liner Repairs. This month, the team consisting of consultants and WA staff focused on drafting the Request for Proposal for the CMGC agreement to complete Phase 1. The solicitation was publically posted on 11/12/2025 with the mandatory proposal conference held on 11/20/2025. Proposals are due January 7th, and staff anticipates taking the contract to the Board in February to obtain authorization to execute the CMGC contract. Tasks 1 and 2 are required to be completed by January 2027 to take full advantage of the DWR Grant.

#### **Funding:**

- CA Department of Water Resources (DWR): SLDMWA is currently in agreement with DWR for entire \$42M appropriation.
- Aging Infrastructure Act (AIA): \$25M awarded in FY23. \$50M awarded in FY24. Received notice of \$204M award for FY25 for a total award of \$279M. The Water Authority has requested to begin repayment

## **EXTRAORDINARY O&M and CAPITAL PROJECTS**

negotiations with Reclamation and is awaiting action from Reclamation. Staff submitted a new application in July 2025 for the remaining balance of the Upper DMC.

### **DMC Solar Over Canals 5 Year Pilot Project – USBR Grant Funded**

Status: No activity this month. Project is on hold until further notice.

### **DMC Underdrain Sedimentation Removal Project (FY25)**

Status: No activity this month, project is on hold.

### **C.W. “BILL” JONES PUMPING PLANT (JPP)**

#### **JPP Excitation System & Control Cabinet Modernization**

Status: Contract award was executed in August to Power Pros. The pre-design meeting for the project was held in September. Two advance funding progress payments have been received from Reclamation, and a third submitted. SLDMWA and TSC continued to provide support and access on site for design information. The 30% design meeting is scheduled for mid December. The preliminary schedule includes an eight month design process, six month fabrication process, and four months of site work for each unit. Completion of the contract is anticipated by the end of 2028.

#### **JPP Siphon Breaker Communication Upgrades (FY25)**

Status: Project underway, see SCADA Department O&M Report

#### **JPP Trash Rake Controls Modernization (FY25)**

Status: Project underway, see SCADA Department O&M Report

#### **JPP Machine Shop Crane Rehabilitation (FY25)**

Status: No activity this month. Staff is in conversation with vendors who can perform the preliminary inspection for this project.

#### **JPP Rehabilitate Coating on Pump Casings & Bifurcation (FY25)**

Status: Staff is working closely with GFT on scheduling and planning the project. A new set of technical specifications was developed and approved. The RFP was released on November 24<sup>th</sup>, with site work scheduled to occur in April and May of 2026 during the low flow period.

#### **JPP Plant Flow Metering System Rehabilitation (FY25)**

Status: No activity this month. Inspection of the existing flow metering system occurred on 10/24/24. The plan is to have the equipment on hand to install during the outage for the JPP Pump Casings & Bifurcation project.

#### **JPP Sand Filter System Rehabilitation (FY25)**

Status: Staff met with consultants in June to discuss this project, and conducted a site visit in July to continue discussions with consultant to enter into a professional services agreement to manage and complete. Staff continued to review the

## **EXTRAORDINARY O&M and CAPITAL PROJECTS**

scope and work with the consultant on details. With scope finalized, the consultant will be resubmitting a proposal that includes the proposed costs.

### **JPP Unit 5 Leak Investigation & Repair**

Status: Pentair came onsite early November to perform an Advanced Machinery Health Survey on JPP Unit 5. This was to establish vibration levels and potential issues prior to disassembly. Sensors were placed throughout the pump and motor assembly, and data was collected. A report of their findings is pending. A task order has been added to the existing professional services agreement with Gannett Fleming (GFT) that encompasses the management of this project and will be done in coordination with the project to replace the coating on the JPP pump casing and bifurcation. The RFP was released on November 24<sup>th</sup> for the recoating of the pump casing with site work scheduled to occur in April and May of 2026 during the low flow period. Staff is preparing an impeller balancing RFP with anticipated release in early December.

### **O'NEILL PUMPING/GENERATING PLANT (OPP)**

#### **Main Transformers Rehabilitation**

Status: A full plant outage was taken from Oct 6 to Oct 24 with the intent to swap Transformer A out of service, and swap the Spare into service. However, after the Spare had been moved, several nitrogen gas leaks were found. After further investigation, the March 2024 weld repairs were determined to have punctured the lid. With the possibility of metal in the transformer, the Spare could not be energized, and Transformer A was moved back into service.

Water Authority, Reclamation TSC, CVO, and CEI held multiple technical group meetings and have planned to follow TSC's recommended testing procedure to evaluate the status of the internals of the spare transformer. An Induced Potential Test (IPT) will be performed on the Spare to determine if metal entered the windings of the transformer. The IPT is scheduled for December 10<sup>th</sup>, pending approval of a 10 hour outage.

#### **OPP Upgrades – Pump Bowl Fabrication & Governor Rehabilitation**

Status: Staff continues to work with Pentair on Phase II of the contract. 100% design of the bowls and the governor have been received, and staff has reviewed and approved them in conjunction with USBR. Phase 1 is complete, and Phase 2 notice to proceed was issued to Pentair after the October board approval. Staff witnessed the factory acceptance testing of the hydraulic manifold for the governor system from November 11 - 14. The first bowl is scheduled to be delivered September 2026.



## ***EXTRAORDINARY O&M and CAPITAL PROJECTS***

### OPP Upgrades – Unit Rewind

Status: No activity this month. Start of this project is contingent upon signing a repayment agreement for the IIJA funds. Staff submitted another IIJA application in July 2025.

### OPP Upgrades – Unit Rehabilitation

Status: No activity this month. The start of this project will be timed appropriately with the Unit Rewinds, Pump Bowl Fabrication, and Governor Rehabilitation projects.

### OPP Sand Filter System Rehabilitation Design (FY24)

Status: Staff met with consultants in June to discuss this project, and conducted a site visit in July to continue discussions with consultant to enter into a professional services agreement to manage and complete. Staff continued to review the scope and work with the consultant on details. With scope finalized, the consultant will be resubmitting a proposal that includes the proposed costs.

### OPP Warehouse Building (Design & Construction)

Status: Reclamation requested and Water Authority staff provided the Scope of Work for the project. Staff is now focusing on contracting to enter into a Design-Build agreement with a builder.

## ***DELTA-MENDOTA CANAL/CALIFORNIA AQUEDUCT INTERTIE PUMPING PLANT (DCI)***

### DCI Motor Protection Relay Replacement (FY25)

Status: The new protective relays (SEL-710-5's) were procured in January 2025. Staff has uploaded and tested the relays with settings designed by Reclamation TSC. The updated relays were seen at the Eaton plant during the factory acceptance testing (FAT) for the motor controller sections which was performed in September. Units 1 & 2 replacement motor control panels included the new relays and have been installed and passed electrical tests. Installation of the new relays for Units 3, 4, 5 & 6 to be planned.

### DCI HVAC System Rehabilitation/ Replacement (FY23)

Status: No activity this month.

### DCI U1 & U2 Restoration and Plant Electrical Upgrades

Status: Two separate arc flash incidents occurred in summer 2024 resulting in the loss of the motor control panels for Units 1 and 2. The Water Authority is currently in contract with Rexel to provide Eaton manufactured materials to restore the plant. The material submittal was approved by the WA in late February 2025, with delivery of parts scheduled in September.

SLDMWA, USBR, Uteig and DHR continued to work on restoring pump units 1 and 2, including plant improvements recommended by USBR. The control boards for Units 1 and 2 has been purchased and Factory Acceptance Testing was completed in September. Plant improvements completed to date include installation of Fire Alarm System, UPS, Synchronizing clock and Automatic

## ***EXTRAORDINARY O&M and CAPITAL PROJECTS***

Transfer Switch (ATS). Improvements to Annunciation, and Protective Relays are still in process. Power Solutions performed SF6 breaker and station service breaker tests. Fire Suppression Panel Replacement has been scheduled for December 8, 2025 to be performed by a contractor. Also, SLDMWA has been working on multiple tests and maintenance activities as required by USBR.

Units 1 & 2 motor control panels were received late October with installation and commissioning occurring late November/early December.

### **MULTIPLE FACILITIES**

#### **TAO/LBFO Electric Vehicle Charging Stations – Phase 1 (FY25)**

Status: Completed. An electric vehicle charging station was constructed and a consultant developed a comprehensive plan to use for planning purposes.

# WATER OPERATIONS REPORTING





**San Luis & Delta-Mendota Water Authority  
OPERATIONS SUMMARY**

*NOTE: ALL FIGURES ARE IN ACRE FEET*

	<b>October-2025</b>	<b>October-2024</b>
JONES PUMPING PLANT - PUMPED	152,199	202,097
DCI PLANT - PUMPED	13,529	22,602
DCI PLANT - RETURNED	0	0
O'NEILL P/G PLANT - PUMPED	32,765	46,169
O'NEILL P/G PLANT - GENERATED	526	3,818
DMC DELIVERIES	26,234	43,040
RIVER/WELL/RECYCLE WATER INTO DMC	2,101	5,034
MENDOTA POOL DELIVERIES	70,421	93,004
SHASTA RESERVOIR STORAGE	2,547,400	2,595,700
SAN LUIS RESERVOIR STORAGE	1,069,396	1,061,118
* FEDERAL SHARE	256,706	333,827

	<b>October-2025</b>	<b>October-2024</b>
*SAN LUIS UNIT DELIVERIES	4,769	7,789
SAN LUIS UNIT WELL WATER	0	0
SAN FELIPE UNIT DELIVERIES	5,410	5,626

Jones Pumping Plant monthly average = 2,475 cfs



**San Luis & Delta-Mendota Water Authority**  
**Monthly Deliveries**  
**October 2025**

Date 11/13/25

Revised 11/24/25

<u>District/Other</u>	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
<b>Total Pumped @ Jones Pumping Plant</b>	<b>152,199</b>			
<b>Total Pumped @ DCI</b>	<b>(13,529)</b>			
<b>Total Reversed @ DCI</b>	<b>0</b>			
City of Tracy		0	821	821
Byron Bethany I.D.		101	3	104
West Side I.D.		0	0	0
Banta Carbona I.D.		0	0	0
West Stanislaus I.D.		0	0	0
Patterson I.D.		0	0	0
Del Puerto W.D.		2,443	6	2,449
Central California I.D. - above check #13		2,190	0	2,190
Santa Nella County W.D.		0	0	0
Volta Wildlife Mgmt. Area (Fish & Game)		1,717	0	1,717
Fish & Wildlife (Volta) Santa Fe - Kesterson		0	0	0
Grasslands W.D. (Volta)		6,954	0	6,954
<b>Total Pumped @ O'Neill PP</b>	<b>(32,765)</b>			
<b>Total Generated @ O'Neill PP</b>	<b>526</b>			
Central California I.D. - below check #13		259	0	259
Grasslands W.D. (76.05-L)		8,126	0	8,126
Fish & Game Los Banos Refuge (76.05-L)		610	0	610
Fish & Wildlife Kesterson (76.05-L)		555	0	555
Freitas Unit (76.05-L)		555	0	555
Salt Slough Unit (76.05-L)		386	0	386
China Island (76.05-L)		141	0	141
San Luis W.D. - below check #13		320	0	320
Panoche W.D.		922	2	924
Eagle Field W.D.		53	0	53
Oro Loma W.D.		0	0	0
Mercy Springs W.D.		0	0	0
Firebaugh Canal W.D. (D.M.C.)		70	0	70
River and Groundwater well pump-in	0			
North Valley Regional Recycled Water Program	2,101			
Change in Canal Storage	(523)			
Wasteway Flushing and Spill	0			
Total Available in Delta-Mendota Canal	108,009			
<b>TOTAL DELIVERY FROM DELTA-MENDOTA CANAL</b>	<b>(26,234)</b>	<b>25,402</b>	<b>832</b>	<b>26,234</b>
Theoretical DMC Delivery to Mendota Pool	81,775			
Total DMC Calculated Delivery to MP	74,232			
Estimated (Loss) or Gain in DMC	(7,543)			
Estimated % Loss or Gain in DMC	-4.89%			



**San Luis & Delta-Mendota Water Authority**  
**Monthly Deliveries**  
**October 2025**

<u>District/Other</u>	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
Estimated DMC Inflow to MP	74,232			
Mendota Pool Groundwater Well Pump-In	778			
(+)SJRRP Releases into Mendota Pool	2,114			
(+)Available Flood Releases from Friant into Mendota Pool	0			
(+)Other San Joaquin River Water	0			
(+)Kings River Flood Releases into Mendota Pool	0			
<u>Mendota Pool Delivery Information</u>				
<u>Exchange Contractors:</u>				
Central California Irrigation District (CCID)		13,914	0	13,914
Columbia Canal Company (CCC)		4,530	0	4,530
Firebaugh Canal Water District (FCWD)		1,416	0	1,416
San Luis Canal Company (SLCC)		5,492	0	5,492
<u>Refuge:</u>				
Conveyance Losses		1,735	0	1,735
Calif Dept of F/G-LB Unit (CCID)		1,444	0	1,444
Calif Dept of F/G-LB Unit (SLCC)		837	0	837
Calif Dept of F/G-Salt Slough Unit (CCID)		914	0	914
Calif Dept of F/G-China Island Unit (CCID)		335	0	335
US Fish & Wildlife-San Luis Refuge (SLCC)		4,590	0	4,590
US Fish & Wildlife-Freitas (CCID)		1,314	0	1,314
US Fish & Wildlife-Kesterson (CCID)		1,314	0	1,314
Grasslands WD (CCID)		15,676	0	15,676
Grasslands WD (SLCC)		3,243	0	3,243
Grasslands (Private)		3,556	0	3,556
San Luis WD Conveyance (CCID)		6	0	6
Del Puerto WD Conveyance (CCID)		0	0	0
<u>San Joaquin River Restoration Project:</u>				
SJRRP		2,003	0	2,003
<u>Other: (see MP Operations Report)</u>		8,102	0	8,102
<i>Total Available Water in Mendota Pool</i>	77,124			
<b>TOTAL DELIVERY FROM MENDOTA POOL</b>	<b>(70,421)</b>	<b>70,421</b>	<b>0</b>	<b>70,421</b>
*Estimated (Loss) or Gain in Mendota Pool	(6,703)			
*Estimated % Loss or Gain in Mendota Pool	-8.69%			
Total System Delivery	(96,655)			
<b>*Total Estimated System (Loss) or Gain</b>	<b>(14,246)</b>			
<b>*Total Estimated % System Loss or Gain</b>	<b>-9.06%</b>			

**Special Notes:**

Higher than normal system losses due to reduced canal side and Mendota Pool demands



Jones Pumping Plant  
October - 2025

Date	# OF UNITS	TIME ON/OFF	AVG DAILY CFS
1	5	Continuous	4314
2	5	Continuous	4296
3	5	Continuous	4247
4	5	Continuous	4226
5	5	Continuous	4155
6	5-3	0036	2681
7	3	Continuous	2581
8	3	Continuous	2664
9	3	Continuous	2775
10	3	Continuous	2725
11	3-2	12:01	2288
12	2	Continuous	1835
13	2	Continuous	1826
14	2	Continuous	1823
15	2-1	2200	1662
16	1	Continuous	870
17	1-2	2000	1078
18	2-1	1201	1396
19	1	Continuous	968
20	1-2	0100	1607
21	2-3	0801	2227
22	3-2	0001	1750
23	2	Continuous	1750
24	2-1	0001	945
25	1	Continuous	967
26	1-2-3-4	0701-0819-1101-1607	2263
27	4	Continuous	3542
28	4	Continuous	3513
29	4-3-2-7-2-3-4	0635-0637-0741-1001-1006-1102	3165
30	4-3-2-1-2-3-4	1004-1006-1025-1500-1505-1600	2949
31	4-5	1900	3648
AVG CFS for the month			2475



**NON-PROJECT WATER CREDITS REPORT**  
(ALL FIGURES IN ACRE FEET)  
October 2025 WA Credits

Date: 11/04/25

Revised 11/10/25

<b>CREDITS UNDER WARREN ACT CONTRACTS</b>									
Turnout	Start Meter Reading	End Meter Reading	Factor	Adjust	District	Total	Less 5%	Month	Year
3.32-R1	0	0	1	0	BBID	0	0	0	0
3.32-R2	0	0	1	0	BBID	0	0	0	0
3.32-R3	19,249	19,250	1	(1)	BBID	0	0	0	3,478
13.31-L	4,804	4,804	1	0	BBID	0	0	0	0
15.11-R	3,609	3,609	1	0	BBID	0	0	0	36
20.42-L	56,878,829	56,883,197	1	0	BCID	0	0	0	0
20.42-L	56,878,829	56,883,197	1	0	USBR/FWA	0	0	0	8,099
21.12-L	990	990	1.01	0	DPWD	0	0	0	0
21.86-L	771	771	1	0	DPWD	0	0	0	0
24.38-L	3,081	3,081	1	0	DPWD	0	0	0	0
29.95-R	1,342	1,342	0.87	0	DPWD	0	0	0	0
30.43-L	7,464	7,464	1	0	DPWD	0	0	0	0
30.43-R	2,123	2,123	0.92	0	DPWD	0	0	0	0
30.95-L	2,157	2,160	1.03	(3)	DPWD	0	0	0	0
31.31-L1	89,366	89,366	1	0	WSTAN	0	0	0	1,449
31.31-L2	89,366	89,366	1	0	DPWD	0	0	0	0
31.31-L3	89,366	89,366	1	0	PID	0	0	0	0
31.60-L	8,183	8,183	0.93	0	DPWD	0	0	0	0
32.35-L	1,801	1,807	0.86	(5)	DPWD	0	0	0	0
33.71-L	761	761	0.94	0	DPWD	0	0	0	0
36.80-L	1,856	1,856	1	0	DPWD	0	0	0	0
37.10-L	3,875	3,875	0.94	0	DPWD	0	0	0	0
37.32-L	2,653	2,653	0.91	0	DPWD	0	0	0	0
42.50-R	0	0	0.96	0	DPWD	0	0	0	0
42.53-L	8,081,270	8,081,270	1	0	PID	0	0	0	0
42.53-L	8,081,270	8,081,270	1	0	DPWD	0	0	0	0
42.53-L	8,081,270	8,081,270	1	0	USBR/FWA	0	0	0	4,676
43.22-L	55	55	1	0	DPWD	0	0	0	0
48.97-L	881	881	1	0	SLWD	0	0	0	373
50.46-L	6,026	6,026	1.07	0	DPWD	0	0	0	0
51.00-R	297	297	0.89	0	DPWD	0	0	0	0
51.66-L	3,435	3,435	0.98	0	DPWD	0	0	0	0
52.40-L	4,966	4,966	1	0	DPWD	0	0	0	0
58.28-L	3,371	3,371	1.02	0	SLWD	0	0	0	0
58.60-L	917	917	0.96	0	DPWD	0	0	0	0
58.73-R	494	494	1	0	DPWD	0	0	0	0
64.85-L	1,662	1,662	0.72	0	DPWD	0	0	0	0
<b>UPPER DMC SUB TOTAL</b>								<b>0</b>	<b>18,111</b>





## NON-PROJECT WATER CREDITS REPORT

(ALL FIGURES IN ACRE FEET)

October 2025 WA Credits

CREDITS UNDER WARREN ACT CONTRACTS									
Turnout	Start Meter Reading	End Meter Reading	Factor	Adjust	District	Total	Less 5%	Month	Year
78.31-L	4,469	4,469	1.08	0	SLWD	0	0	0	0
79.12-R	6,051	6,051	0.91	0	SLWD	0	0	0	87
79.13-L	1,546	1,546	1	0	SLWD	0	0	0	156
79.13-R	5,033	5,033	1.08	0	SLWD	0	0	0	56
79.60-L	7,413	7,413	0.84	0	SLWD	0	0	0	140
80.03-L	840	840	0.94	0	SLWD	0	0	0	0
80.03-R	717	717	1.05	0	SLWD	0	0	0	0
98.60-R	14,194	14,194	1	0	PANOCH/MS	0	0	0	0
98.74-L	5,695	5,695	1.14	0	PANOCH/MS	0	0	0	0
99.24-L	10,493	10,493	0.92	0	PANOCH/MS	0	0	0	0
100.70-L	6,211	6,211	1	0	PANOCH/MS	0	0	0	0
102.04-R	4,090	4,090	1	0	WIDREN WD	0	0	0	0
<b>LOWER DMC SUB TOTAL</b>								<b>0</b>	<b>439</b>
<b>WARREN ACT CONTRACT CREDIT TOTAL</b>								<b>0</b>	<b>18,550</b>
<b>TOTAL GROSS PUMP-IN</b>								<b>CREDIT</b>	
TOTAL (BYRON BETHANY IRRIGATION DISTRICT)						0		0	36
TOTAL (BANTA CARBONA IRRIGATION DISTRICT)						0		0	0
TOTAL (DEL PUERTO WATER DISTRICT)						0		0	0
TOTAL (WEST STANISLAUS IRRIGATION DISTRICT)						0		0	0
TOTAL (PATTERSON IRRIGATION DISTRICT)						0		0	0
TOTAL (SAN LUIS WATER DISTRICT)						0		0	812
TOTAL (PANOCH/MS WATER DISTRICT)						0		0	0
TOTAL (MERCY SPRINGS WATER DISTRICT)						0		0	0
TOTAL (WIDREN WATER DISTRICT)						0		0	0
<b>Other Warren Act Conveyance Credit Totals</b>									
Del Puerto Water District:						0		0	0
Banta Carbona Irrigation District:						0		0	0
West Stanislaus Irrigation District:						0		0	1,449
Byron Bethany Irrigation District:						0		0	3,478
Patterson Irrigation District:						0		0	0
San Joaquin River Restoration Pump Back BCID:						0		0	8,099
San Joaquin River Restoration Pump Back PID:						0		0	4,676
Central California Irrigation District L.B. Creek Diversion Structure						0		0	100
Grassland Water District L.B. Creek Diversion Structure						0		0	5,319
San Luis Water District L.B. Creek Diversion Structure						0		0	0



## MENDOTA POOL OPERATIONS

2025

ALL FIGURES IN ACRE-FEET

Date: 11/5/25

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
FRESNO SLOUGH	0	0	0	0	0	0	0	0	0	0			0
TPUD	0	0	22	0	0	15	25	23	0	0			85
JAMES I.D.	<b>1,033</b>	2,260	45	1,192	3,960	7,003	7,030	6,352	1,454	774			31,103
WESTSIDE AGRICULTURE <sub>3</sub>	1,035	687	23	77	206	190	205	232	29	54			2,738
M.L. DUDLEY & INDART <sub>1</sub>	31	32	314	451	167	256	471	217	124	187			2,250
MID VALLEY (Kings River)	0	0	0	0	0	0	0	0	0	0			0
REC. DIST. 1606	0	0	0	0	75	19	54	28	17	0			193
STATE FISH & WILDLIFE	1,674	874	245	849	1,443	860	1,250	1,167	2,908	3,796			15,066
TRACTION	651	159	170	559	782	749	671	684	1,005	1,412			6,842
UNMETERED	25	45	20	120	140	100	40	80	400	120			1,090
Total	2,350	1,078	435	1,528	2,365	1,709	1,961	1,931	4,313	5,328			22,998
COELHO FAMILY TRUST <sub>2</sub>	160	116	328	834	952	775	804	560	400	405			5,334
TRANQUILITY I.D.	0	1,081	1,378	2,363	4,033	3,723	3,106	2,395	1,689	1,304			21,072
WESTLANDS LATERAL-6	0	0	0	0	138	0	0	0	0	0			138
WESTLANDS LATERAL-7	0	0	0	0	0	0	0	0	0	0			0
CARVALHO TRUST	0	15	40	89	134	122	110	45	39	50			644
TOTAL	<b>4,609</b>	5,269	2,585	6,534	12,030	13,812	13,766	11,783	8,065	8,102	0	0	<b>86,555</b>

NUMBERS SHOWN IN **BOLD** WERE REVISED AFTER DISTRIBUTION OF REPORT

1 aka COELHO-GARDNER-HANSEN 2 aka TERRA LINDA FARMS 3 aka MEYERS FARMING

### Article 215 Water

n/a

### Kings River Water

n/a

Duck Clubs (Percent Full)

BECK	120	PATOS	COLE	TRANQUILITY	1 ACRE
0%	0%	0%	0%	0%	0%

Jan, 2025

DMC Inflow 22,037 AF

James Bypass Flows 0 AF

Feb, 2025

DMC Inflow 38,728 AF

James Bypass Flows 0 AF

Mar, 2025

DMC Inflow 39,251 AF

James Bypass Flows 0 AF

Apr, 2025

DMC Inflow 49,637 AF

James Bypass Flows 0 AF

May, 2025

DMC Inflow 89,456 AF

James Bypass Flows 0 AF

June, 2025

DMC Inflow 117,770 A.F

James Bypass Flows 0 AF

July, 2025

DMC Inflow 130,623 AF

James Bypass Flows 0 AF

Aug, 2025

DMC Inflow AF 100,117

James Bypass Flows AF 0

Sept, 2025

DMC Inflow 85,489 AF

James Bypass Flows 0 AF

Oct, 2025

DMC Inflow 74,232 AF

James Bypass Flows 0 AF

Nov, 2025

DMC Inflow AF

James Bypass Flows AF

Dec, 2025

DMC Inflow AF

James Bypass Flows AF



Revised 11/12/25

NUMBERS SHOWN IN **BOLD** WERE REVISED AFTER DISTRIBUTION OF REPORT

3 aka MEYERS FARMING

## James ID (per JID)

JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1594	0	1172	1720	0	0	0	0	0	0			4486

**TABLE 19: GOVERNOR EDMUND G. BROWN CALIFORNIA AQUEDUCT**  
**SAN LUIS FIELD DIVISION MONTHLY DELIVERIES**

**OCTOBER 2025**

REACH TOTALS	POOL	INFLOW INTO AQUEDUCT	CUSTOMERS	AMOUNT IN AF
R3A 5410			Parks & Rec. @ San Luis Reservoir	0
			Santa Clara Valley Water District	5080
			Casa de Fruta (Santa Clara Valley Water District)	0
			San Benito Water District	330
R3 427	13		CDFW @ O'Neill Forebay	0
	13		Parks & Rec. @ O'Neill Forebay	0
	13		Cattle Program @ O'Neill Forebay	0
	13		Santa Nella County Water District	18
	13		San Luis Water District	409
R4 7374	14		City of Dos Palos	112
	14		Pacheco Water District	409
	14		San Luis Water District	1659
	14		Panoche Water District	59
	15		San Luis Water District	993
	15		Panoche Water District	1206
	15		Westlands Water District	2936
R5 17223	16		CDFW @ Lat. 4L (Pilibos)	0
	16		CDFW @ Lat. 4L	0
	16		CDFW @ Lat. 6L	0
	16		CDFW @ Lat. 7L	0
	16		Westlands Water District	4180
	17		Westlands Water District	4513
	18		DWR Truck @ 13R	0
	18		City of Coalinga	610
	18		Pleasant Valley Pumping Plant	3566
	18		Westlands Water District	4354
R6 6667	19		Alta Gas	0
	19		City of Huron (P&R-Area 11) @ 22R	4
	19		DWR Water Truck @ 22R/CDFW @ 22R	0
	19		Lemoore N.A.S. thru WWD 28L,29L,&30L	218
	19		Kings County thru WWD 30L	0
	19		Westlands Water District	6445
R7 4969	20		City of Huron @ 23R	69
	20		DWR Water Truck @ 23R	2
	20		Westlands Water District	3474
	21		City of Avenal	174
	21		Kings County thru WWD 37L,38L	0
	21		Westlands Water District	1250
42070		0	<---TOTALS--->	42070
<b>TOTALS BY CUSTOMERS</b>				
Inflow Into Aqueduct:				
0 AF TOTAL for PUMP-IN				
0 AF TOTAL for FLOOD				
			Santa Nella County Water District	18
			Pacheco Water District	409
			San Luis Water District	3061
			Panoche Water District	1265
			Westlands Water District	30718
			AltaGas	0
			City of Huron @ 23R	69
			City of Huron (P&R/Area 11 @ 22R)	4
			Lemoore N.A.S. thru WWD @ 28L,29L&30L	218
			Kings County thru WWD Laterals	0
			City of Avenal	174
			City of Dos Palos	112
			City of Coalinga	610
			CDFW @ O'Neill Forebay	0
			San Felipe -Pacheco Tunnel	5410
			CDFW @ 4L, 6L, 7L	0
			DWR Water Truck @ 23R	2
			Parks & Recreation	0
			Cattle Program @ O'Neill Forebay	0
<b>Customers Total:</b>				<b>42070</b>
Pool 12 - Reach 2B				
VA Turnout Use AF = 15				
DWR 3137(Rev.9/15)				42085



## Monthly Availability Report

CW "Bill" Jones Pumping Plant

October - 2025

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts	Comments
							Pump	
Unit-1	744	439.8	59.11%	0.0	0.00%	40.89%	3	
Unit-2	744	0.0	0.00%	6.5	0.87%	99.13%	5	
Unit-3	744	0.0	0.00%	27.3	3.67%	96.33%	2	
Unit-4	744	51.3	6.90%	487.0	65.46%	27.64%	2	
Unit-5	744	32.1	4.31%	0.0	0.00%	95.69%	7	
Unit-6	744	0.0	0.00%	0.0	0.00%	100.00%	3	
Total	4464	523.2	12%	520.8	11.67%	76.33%	22	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



## Monthly Availability Report

DCI Pumping Plant

October - 2025

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts	Comments
							Pump	
Unit-1	744	0.0	0.00%	744.0	100.00%	0.00%	0	
Unit-2	744	0.0	0.00%	744.0	100.00%	0.00%	0	
Unit-3	744	0.0	0.00%	0.0	0.00%	100.00%	7	Tube clearance inspection and Clock replacment
Unit-4	744	0.0	0.00%	0.0	0.00%	100.00%	9	Tube clearance inspection and Clock replacment
Unit-5	744	0.0	0.00%	0.0	0.00%	100.00%	8	Clock Replacement
Unit-6	744	0.0	0.00%	0.0	0.00%	100.00%	11	Clock Replacement
Total	4464	0.0	0%	1488.0	33.33%	66.67%	35	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



## Monthly Availability Report

O'Neill Pump/Generating Plant

October - 2025

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts		Comments
							Pump	Gen	
Unit-1	744	473.6	63.66%	0.0	0.00%	36.34%	3	1	
Unit-2	744	473.6	63.66%	0.0	0.00%	36.34%	2	0	
Unit-3	744	473.6	63.66%	0.0	0.00%	36.34%	2	0	
Unit-4	744	0.0	0.00%	744.0	100.00%	0.00%	2	0	
Unit-5	744	473.6	63.66%	0.0	0.00%	36.34%	3	0	
Unit-6	744	473.6	63.66%	0.0	0.00%	36.34%	4	2	
Total	4464	2368.0	53%	744.0	16.67%	30.33%	16	3	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice